(b) During the years 1991-92, 1992-93 & 1993-94, power supply position in Gujarat and Maharashtra is given as under:—

(Figures in MU net)

	1991-92	1992-93	1993-94
Gujarat :			
Requirement	25505	26500	29860
Availability	24417	25712	28502
Shortage	1088	788	1358
%	4.3	3.0	4.5
All India %Shortage	7.8	8.3	7.3
Maharashtra			
Requirement	42070	43970	44895
Availability	40166	41387	43514
Shortage	1904	2583	1381
%	4.5	5.9	3.1
All India % Shortage	7.8	9.3	7.3

(c) to (e) Gujarat Power Corporating Ltd. have invited offers for setting up of 3 Lignite based thermal power stations at Mangrol in Surat District, Ghoga in Bhavnagar District, Akirimota in Kutch District in the private sector. some foreign companies have shown their interest to set up these projects.

Received norms for private sector power projects

1037. SHRIMATI CHANDRIKA ABHINANDAN JAIN:: Will the Minister of POWER be pleased to state:

(a) whether the Union Government have revised the depreciation, operation and maintenance norms for private sector power projects;

(b) the proposed rate of depreciation for thermal projects and coal based thermal power projects for debt redemption;

(c) the details of norms laid down by Government to restrict the return on equity and O & M expenditure of the contract coast; and

(d) the measures taken by Government to promote additional investments in the power sector?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI P. V. RANGAYYA NAIDU): (a) Yes, Sir.

(b) The rates of depreciation for different assets vary according to the type of the asset and its life.

(c) The return on equity have been fixed at 16 per cent normative operating level of 68.5 per cent PLF with an incentive of upto 0.7 per cent extra Return on Equity for each 1 per cent increase in PLF over this normative PLF of 68.5 per cent O & M expenditure for the first full year after commissioning of the plant is to be calculated as a percentage of the actual capital expenditure on the basis of one of the following alternatives viz: (i) at 2 per cent of the actual expenditure provided in the PPA or (ii) or ceiling on actual expenditure or ceiling on capital expenditure provided in

the PPA together with acutal expenditure on insurance provided that total of 2 per cent of the actual capital expenditure or ceiling on capital expenditure provided in the PPA and the actual expenditure on insurance shall not exceed 3 per cent of the actual expenditure.

(d) The Private Power Development Policy has been initiated in 1991 to bring in additionality of resources in the sector. A number of incentives has since been announced by the Government to promote investments. The measures include creating a new legal, administrative and financial environment for private enterprises in the sector.

मध्य प्रदेश में विद्युत क्षेत्र में विदेशी/गैर-सरकारी निवेश

1038. श्री अनन्तराम दवशंकर दवे : क्या विद्युत मंत्री यह बताने की कृपा करेंगे कि :

(क) सरकार ने मध्य प्रदेश में विद्युत क्षेत्र में अब तक कुल कितने विदेशी/गैर-सरकारी निवेश की स्वीकृति दी है ;

(ख) वर्ष 1994-95 के दौरान विद्युत क्षेत्र में किये जाने वाले कुल विदेशी/गैर-सरकारी निवेश का अलग-अलग ब्यौरा क्या है

(ग) इन परियोजनाओं पर कार्य कब तक शुरू किये जाने की संभावना है और इन परियोजनाओं की कुल विद्युत उत्पादन क्षमता कितनी है और

(घ) प्रस्तावित परियोजनायें राज्य के किन-किन जिलों में स्थापित किये जाने की संभावना है, और तत्संबंधी ब्यौरा क्या है ?

विद्युत मंत्रालय के राज्य मंत्री (श्री पी. वी. रैंगैया नायडू) : (क) सरकार ने मध्य प्रदेश में विद्युत क्षेत्र में अभी तक किसी विदेशी/निजी निवेश संबंधी प्रस्ताव को अनुमोदित नहीं किया है ।

(ख) से (घ) 1332 मे.वा. कुल क्षमता हेतु मध्य प्रदेश में विद्युत परियोजनायें स्थापित किये जाने के लिये निजी/विदेशी निवेशकों से 4 परियोजनाओं के बारे में प्रस्ताव प्राप्त हुये हैं । 3670 करोड़ रुपये का कुल निवेश होने का अनुमान है । ये परियोजनायें मध्य प्रदेश में छिंदवाड़ा, विलासपुर, खारगोन और औरंगाबाद जिले में स्थापित की जा रही हैं ।

Electricity generation in Gas-based Power Plants

1039. SHRI DILIP SINGH JUDEV-Will the Minister of POWER be pleased to state:

(a) the quantum of electricity generated by each natural gas basid power plant during the last three years, year-wise and State-wise;

(b) the per unit cost of electricity being generated by each of these plants during said period;

(c) whther the cost of power generated by thermal power plants is comparatively less than the cost of power generated by gas-based plants, and

(d) if so, the reasons therefor?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI P. V. RANGAYYA NAIDU): (a) The year-wise/State-wise quantum of power generated by each natural gas based power plant during the last three years viz. 1991-92, 1992-93 and 1993-94 is given in the Statement (*See. below*).